

## REPORT ON THE SUPPORT FUND COLLECTION AND DISTRIBUTION

Note: all amounts are expressed in kunas and exclude VAT

### Collected amounts regarding the fee for incentivizing the electricity production from renewable energy sources and cogeneration

Period	Incentivizing fee (kn/kWh)	Total collected amount regarding fee (kn)
01.07.2007.-31.12.2007.	0,0089	67.623.718,31
01.01.2008.-31.12.2008.	0,0089	142.981.911,85
01.01.2009.-31.12.2009.	0,0089	137.778.295,08
01.01.2010.-31.12.2010.	0,005	78.411.768,20
01.01.2011.-31.12.2011.	0,005	77.847.509,78
01.01.2012.-31.12.2012.	0,005	76.608.346,10
01.01.2013.-31.12.2013. *	Until 31.10. 0,005 From 01.11. (CO2) 0,005 (Others) 0,035	145.920.607,80
01.01.2014.-31.12.2014. *	(CO2) 0,005 (Ostali) 0,035	491.858.755,46
01.01.2015.-31.12.2015. *	(CO2) 0,005 (Others) 0,035	510.083.417,92
01.01.2016.-31.12.2016.	(CO2) 0,005 (Others) 0,035	514.699.654,95
01.01.2017.-31.12.2017.	Until 31.8. (CO2) 0,005 (Others) 0,035 From 01.09. (CO2) 0,007 (Others) 0,105	890.734.548,49
01.01.2018.-31.12.2018.	(CO2) 0,007 (Others) 0,105	1.602.336.050,18
01.01.2019.-31.12.2019.	(CO2) 0,007 (Others) 0,105	1.598.646.786,60
01.01.2020.-31.12.2020.	Until 30.6. (CO2) 0,007 From 1.7. (CO2) 0,021 (EI-40%) 0,063 (EI-60%) 0,042 (EI-80%) 0,021 (Others) 0,105	1.487.078.899,25
01.01.2020.-31.12.2020.	(CO2) 0,021 (EI-40%) 0,063 (EI-60%) 0,042 (EI-80%) 0,021 (Others) 0,105	1.577.952.186,08
01.01.2022.-31.12.2022.	(CO2) 0,021 (EI-40%) 0,063 (EI-60%) 0,042 (EI-80%) 0,021 (Others) 0,105	1.594.109.578,36
<b>TOTAL</b>		<b>10.994.672.034,41</b>

\* Settlement of claims

**Collected amounts from sale of electricity from renewable energy sources and cogeneration**

<b>Period</b>	<b>Amount of the PPC /RC (kn/kWh)</b>	<b>Total collected amount regarding purchasing the electricity (kn)</b>
01.07.2007.-31.12.2007.	0,2625	125.208,30
01.01.2008.-31.12.2008.	Until 30.06. 0,2625 From 01.07. 0,44	13.642.151,31
01.01.2009.-31.12.2009.	Until 31.08. 0,44 From 01.09. 0,4342	20.755.454,07
01.01.2010.-31.12.2010.	0,4342	36.549.402,44
01.01.2011.-31.12.2011.	0,4342	97.935.393,16
01.01.2012.-31.12.2012.	Until 30.04. 0,4342 From 01.05. 0,53	190.065.457,98
01.01.2013.-31.12.2013.	0,53	317.803.398,09
01.01.2014.-31.12.2014.	0,53	492.505.772,80
01.01.2015.-31.12.2015.	0,53	579.775.138,15
01.01.2016.-31.12.2016.	0,42	724.893.107,82
01.01.2017.-31.12.2017.	0,42	956.474.646,96
01.01.2018.-31.12.2018.	0,42	1.042.663.952,40
01.01.2019.-31.12.2019.	70% - Sold at a regulated price 0,42 kn/kWh	847.375.355,82
	30% - Sold on electricity market	296.274.965,20
	GOs - Sold on auctions	3.079.479,69
01.01.2020.-31.12.2020.	40% - Sold at a regulated price 0,42 kn/kWh	552.267.637,74
	60% - Sold on electricity market ***	629.268.649,89
	GOs - Sold on auctions	10.857.839,47
01.01.2021.-31.12.2021.	40% - Sold at a regulated price 0,42 kn/kWh	586.989.629,10
	60% - Sold on electricity market ***	1.379.818.296,12
	GOs - Sold on auctions	14.070.605,78
01.01.2022.-31.12.2022.	60% - Sold at a regulated price 0,42 kn/kWh	685.480.362,42
	40% - Sold on electricity market ***	515.976.005,20
	GOs - Sold on auctions	29.606.160,51
<b>TOTAL</b>		<b>10.024.254.070,42</b>

**\*\*\* Sales on the market 60% of net electricity supplied from RES and COG in 2020**

2020.	Incomes	Expenses
Negative sales	0,00	668.222,32
Purchase on Intraday market (ID)	0,00	12.327.601,05
Funds collected from ECO BG monthly fee	28.590.535,04	0,00
Sales on Day Ahead Market (DAM)	327.923.958,64	0,00
Sales on Intraday market (ID)	14.251.911,83	0,00
Balancing Costs (HOPS)	1.354.915,02	13.318.826,65
Sales on Auctions	283.461.979,38	0,00
<b>TOTAL</b>	<b>655.583.299,91</b>	<b>26.314.650,02</b>

**\*\*\* Sales on the market 60% of net electricity supplied from RES and COG in 2021**

2021.	Incomes	Expenses
Negative sales	0,00	8.453.954,61
Purchase on Intraday market (ID)	0,00	60.055.072,80
Funds collected from ECO BG monthly fee	32.406.678,39	0,00
Sales on Day Ahead Market (DAM)	1.056.927.033,68	0,00
Sales on Intraday market (ID)	57.432.340,48	0,00
Balancing Costs (HOPS)	1.861.598,58	55.424.612,55
Sales on Auctions	355.124.284,95	0,00
<b>TOTAL</b>	<b>1.503.751.936,08</b>	<b>123.933.639,96</b>

**\*\*\* Sales on the market 40% of net electricity supplied from RES and COG in 2022**

2021.	Incomes	Expenses
Negative sales	0,00	553.653.320,34
Purchase on Intraday market (ID)	0,00	105.326.800,26
Funds collected from ECO BG monthly fee	25.408.661,93	0,00
Sales on Day Ahead Market (DAM)	505.435.272,45	0,00
Sales on Intraday market (ID)	102.541.502,53	0,00
Balancing Costs (HOPS)	11.711.280,88	196.859.075,07
Sales on Auctions	726.718.483,08	0,00
<b>TOTAL</b>	<b>1.371.815.200,87</b>	<b>855.839.195,67</b>

**Distribution of FiTs to all eligible producers**

<b>Period</b>	<b>Total FiTs' distribution (kn)</b>
<i>01.07.2007.-31.12.2007.</i>	<i>310.039,60</i>
<i>01.01.2008.-31.12.2008.</i>	<i>26.185.223,45</i>
<i>01.01.2009.-31.12.2009.</i>	<i>36.586.041,23</i>
<i>01.01.2010.-31.12.2010.</i>	<i>70.395.378,75</i>
<i>01.01.2011.-31.12.2011.</i>	<i>182.182.258,56</i>
<i>01.01.2012.-31.12.2012.</i>	<i>331.748.777,98</i>
<i>01.01.2013.-31.12.2013.</i>	<i>553.202.722,88</i>
<i>01.01.2014.-31.12.2014.</i>	<i>839.235.946,31</i>
<i>01.01.2015.-31.12.2015.</i>	<i>1.038.735.456,28</i>
<i>01.01.2016.-31.12.2016.</i>	<i>1.546.551.464,76</i>
<i>01.01.2017.-31.12.2017.</i>	<i>1.912.786.678,07</i>
<i>01.01.2018.-31.12.2018.</i>	<i>2.176.319.800,52</i>
<i>01.01.2019.-31.12.2019.</i>	<i>2.667.105.136,86</i>
<i>01.01.2020.-31.12.2020.</i>	<i>3.038.817.122,08</i>
<i>01.01.2021.-31.12.2021.</i>	<i>3.334.241.330,12</i>
<i>01.01.2022.-31.12.2022.</i>	<i>2.817.140.980,73</i>
<b>TOTAL</b>	<b>20.571.544.358,18</b>

**Other incomes and expenses of the incentive system in 2020**

<b>01.01.2020.-31.12.2020.</b>	<b>Incomes</b>	<b>Expenses</b>
<i>Interest earned</i>	190.971,23	0,00
<i>Funds allocated for financing activities related to the implementation of the incentive system</i>	0,00	7.250.000,00
<i>Funds allocated for financing the work of ECO BG</i>	0,00	5.350.000,00
<b>TOTAL</b>	<b>190.971,23</b>	<b>12.600.000,00</b>

**Other incomes and expenses of the incentive system in 2021**

<b>01.01.2021.-31.12.2021.</b>	<b>Incomes</b>	<b>Expenses</b>
<i>Interest earned</i>	87.727,88	0,00
<i>Funds allocated for financing activities related to the implementation of the incentive system</i>	0,00	5.000.000,00
<i>Funds allocated for financing the work of ECO BG</i>	0,00	4.688.577,00
<b>TOTAL</b>	<b>87.727,88</b>	<b>9.688.577,00</b>

**Other incomes and expenses of the incentive system in 2022**

<b>01.01.2022.-31.12.2022.</b>	<b>Incomes</b>	<b>Expenses</b>
<i>Interest earned</i>	160.352,40	0,00
<i>Funds allocated for financing activities related</i>	0,00	0,00
<i>Funds allocated for financing the work of ECO</i>	0,00	0,00
<i>Charged amount from guarantees for seriousness of the offer/construction of the plant</i>	1.317.000,00	0,00
<i>Fee for issuing energy approvals</i>	14.119.200,00	0,00
<b>TOTAL</b>	<b>15.596.552,40</b>	<b>0,00</b>

**The costs payment for balancing energy regarding renewables and cogeneration**

<b>Period</b>	<b>10% of PPC (kn/kWh)</b>	<b>Total payment for balancing energy (kn)</b>
01.07.2007.-31.12.2007.	0,02625	12.520,83
01.01.2008.-31.12.2008.	Until 30.06. 0,02625 From 01.07. 0,044	1.364.215,12
01.01.2009.-31.12.2009.	Until 31.08. 0,044 From 01.09. 0,04342	2.075.545,40
01.01.2010.-31.12.2010.	0,04342	3.654.940,24
01.01.2011.-31.12.2011.	0,04342	9.793.539,33
01.01.2012.-31.12.2012.	Until 30.04. 0,04342 From 01.05. 0,053	19.006.545,80
01.01.2013.-31.10.2013.	0,053	24.368.214,04
<b>TOTAL</b>		<b>60.275.520,76</b>

**The specific costs payment for the services of the suppliers**

<b>Period</b>	<b>Amount of the specific fee (%)</b>	<b>Total payment for specific costs (kn)</b>
01.01.2011.-31.12.2011.	1,5%	1.167.712,67
01.01.2012.-31.12.2012.	1,5%	1.149.125,17
01.01.2013.-31.10.2013.	1,5%	945.441,78
<b>TOTAL</b>		<b>3.262.279,62</b>