

Rules on electricity market organisation

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HRVATSKI OPERATOR TRŽIŠTA ENERGIJE d.o.o. (*Croatian Energy Market Operator*)

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Pursuant to Article 55 paragraph 3 of the Electricity Market Act, Official Gazette 22/13, 102/15, 68/18, 52/19, and the Decision of the Croatian Energy Regulatory Agency giving approval to the Rules on electricity market organisation, Class: 310-03/19-17/1, Reg.no.: 371-06-19-4 of 28 October 2019, HRVATSKI OPERATOR TRŽIŠTA ENERGIJE d.o.o. (*Croatian Energy Market Operator*) adopted on 29 October 2019 the following

RULES ON ELECTRICITY MARKET ORGANISATION

I GENERAL PROVISIONS

Article 1

The Rules on electricity market organisation (hereinafter referred to as: Rules) shall stipulate the following:

- the electricity market model;
- the procedures, principles and standards used by HRVATSKI OPERATOR TRŽIŠTA ENERGIJE d.o.o. (*Croatian Energy Market Operator*) (hereinafter referred to as: Market Operator) in organising the electricity market;
- the procedures for identification and registration of the electricity market participants;
- types of agreements that are concluded in the electricity market;
- the products that are traded in the electricity market;
- the standards and procedures used in registering the transactions in the electricity market;
- the standards and procedures regarding a problematic supplier in the electricity market;
- the standards and procedures for establishing and keeping the data base in respect of the electricity market;
- the standards and procedures for delivering, working out, verification and alteration of the electricity trading schedules for the delivery day;
- the rules for and the proceeding in which metering data are exchanged by the grid users;

- the rights and obligations of the electricity market participants;
- the relations between the Market Operator and the electricity market participants;
- the rules governing the organisation of the balance groups;
- the relations between the Market Operator and the balance responsible parties;
- the relations between the balance responsible party and the balance group members;
- the relations between the Market Operator and the transmission system operator;
- the relations between the Market Operator and the distribution system operator;
- the relations between the Market Operator and the power exchange;
- the scheduling of the day-ahead and intraday electricity market for the day-ahead and on the delivery day, and
- other rules necessary for the organisation of the electricity market.

Article 2

These Rules are binding for all electricity market participants and for all entities that take part in the procedures in and the activities laid down by these Rules.

Article 3

1. The terms used in these Rules shall bear the meanings defined by the laws regulating the energy sector, the electricity market, the regulation of energy activities and the ancillary provisions adopted on the basis of these laws including the meanings defined under the Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management and the Commission Regulation (EU) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing whereas these Rules shall also use the following terms and definitions:

- “bilateral schedule” means the electricity trading schedule and cross-zonal exchange of electricity for the delivery day in the 15-minute-interval on the basis of the concluded agreements between two electricity market participants;
- “balance group member” means a participant in the electricity market that has concluded an agreement on the membership in the balance group with the balance responsible party;
- “delivery day” means every day on which electricity is actually delivered;
- “day-ahead” means every day immediately preceding the delivery day;
- “EIC” or Energy Identification Coding Scheme means a unique code identifying each market participant in the European electricity market issued by the central issuing office;
- “compensation plan” means a scheduled exchange for the compensation of the unintentional deviations in the 15-minute-interval;

- “market coupling” means a process of integration of different bidding zones resulting in harmonisation of different systems of electricity exchanges and optimization of the allocation of cross-zonal capacity;
- “system operators” are the transmission system operator and the distribution system operator;
- “special market participants” are the system operators, the power exchange and the Market Operator;
- “electricity generation schedule per generating facility” is the power generating facility production plan and the reversible pump storage hydro consumption schedules in the 15-minute-interval;
- “cross-zonal power exchange” is the electricity trading schedule for the delivery day per electricity market participant at the Croatian bidding zone borders in a 15-minute-interval;
- “shipping agent” means the entity or entities with the task of transferring the net positions between different central counter parties;
- “full or partial decoupling” means a situation occurring as a result of faulty coupling of the integrated European electricity market;
- “electricity market participants” means market participants and special market participants;
- “market plan” means the consolidated electricity trading schedules and the cross-zonal exchanges of the electricity market participants for the delivery day in a 15-minute-interval;
- “market participants” means electricity producers, suppliers and traders;
- “schedule” means the electricity trading schedule of the electricity market participants and/or cross-zonal power exchange for the delivery day consisting of one or more bilateral schedules of the electricity market participants in a 15-minute-interval;
- “power exchange schedule” means the electricity trading schedule for the delivery day that contains all closed electricity trading deals of the members of the power exchange in a 15-minute interval.

II ELECTRICITY MARKET PARTICIPANTS

Market participants

Producer

Article 4

A producer can engage in electricity trade with another producer, trader, supplier and the power exchange and can use the cross-zonal capacity in electricity trading.

Article 5

1. The producer can engage in electricity trade with the transmission system operator exclusively for the purpose of ensuring the provision of the system services and the balancing

services, the provision of electricity for the compensation plan and for the coverage of the electrical losses in the transmission network.

2. The producer can engage in electricity trade with the distribution system operator exclusively for the purpose of the provision of ancillary services and for the coverage of the electrical losses in the distribution network.

Article 6

1. The Feed-in tariff support scheme by being granted a guaranteed purchase price shall sell electricity exclusively to the Market Operator on the basis of the Electricity Purchase Contract power purchase agreement concluded with the latter whereas it can also engage in electricity trade with the transmission system operator exclusively for the purpose of ensuring the provision of system services, within the meaning of separate provisions that regulate its rights and obligations.

2. The eligible producer whose power generating facility is included in the support scheme by being granted a market premium can engage in electricity trade in the electricity market within the meaning of Articles 4 and 5 hereof.

Supplier

Article 7

The supplier can engage in electricity trade with the producer, traders, other suppliers and the power exchange and can use the cross-zonal capacity in electricity trading.

Article 8

1. The supplier can engage in electricity trade with the transmission system operator exclusively for the purpose of ensuring the provision of system services, the provision of balancing services, the provision of electricity for the compensation plan and for the coverage of the electrical losses in the transmission network.

2. The supplier can engage in electricity trade with the distribution system operator exclusively for the purpose of the provision of ancillary services in the distribution network and for the coverage of the electrical losses in the distribution network.

Article 9

The supplier shall off-take the electricity generated from the renewable energy sources and highly efficient cogeneration within the meaning of the provisions regulating the purchase of electricity from the renewable energy sources and highly efficient cogeneration.

Trader

Article 10

The trader can engage in electricity trade with the producer, the supplier, other traders and the power exchange and can use the cross-zonal capacity in electricity trading.

Article 11

1. The trader can engage in electricity trade with the transmission system operator exclusively for the purpose of ensuring the provision of system services, the provision of balancing services, the provision of electricity for the compensation plan and for the coverage of the electrical losses in the transmission network.

2. The trader can engage in electricity trade with the distribution system operator exclusively for the purpose of the provision of ancillary services in the distribution network and for the coverage of the electrical losses in the distribution network.

Special market participants

System operators

Article 12

The transmission system operator can engage in electricity trade with the market participants, the Market Operator, the power exchange, by using the cross-zonal capacity, with the owners of the power generating facilities of the buyers and the owners of the energy storage units, for the coverage of the electrical losses in the transmission network, the provision of electricity for the compensation plan, for ensuring the electricity for the balancing of the electricity system and for the purpose of ensuring the provision of system services.

Article 13

The distribution system operator can engage in electricity trade with the market participants, the Market Operator, the power exchange, the owners of the power generating facilities of the buyers and the owners of the energy storage units, or by using the cross-zonal capacity for the coverage of electrical losses in the distribution network and for the purchase of ancillary services in the distribution network.

Power exchange

Article 14

The power exchange provides organised and anonymous electricity trading environment for its members on the basis of the electricity trading information system (hereinafter referred to as: trading platform).

Article 15

1. Any market participant, system operator and the Market Operator can become a power exchange member.

2. A market participant, system operator and the Market Operator that wish to become a power exchange member shall enter into an agreement with the power exchange pursuant to the power exchange trading rules.

III REGULATING THE RELATIONS BETWEEN THE MARKET PARTICIPANT AND THE MARKET OPERATOR

Article 16

1. Any legal or natural person that wishes to participate in the electricity market shall apply for an electricity licence issued by the Croatian Energy Regulatory Agency (hereinafter referred to as: Agency) and permitting it to carry out electricity activities.

2. Any legal or natural person that wishes to participate in the electricity market shall enter the central European register of market participants in line with the provisions of the Regulation (EU) no. 1227/2011 of the European parliament and of the Council of 25 October 2011 on wholesale energy market integrity and transparency and shall be issued the energy identification code (EIC).

3. Once the legal or natural person that wishes to participate in the electricity market fulfils the criteria referred to in paragraphs 1 and 2 hereof it shall submit a request of the Market Participant for Concluding the Electricity Market Participation Agreement to the Market Operator.

4. The request form referred to under paragraph 3 hereof shall be published on the website of the Market Operator.

Article 17

1. Attached to the request referred to in Article 16 paragraph 3 hereof the legal or natural person shall submit the following:

- the photocopy of the electricity licence issued by the Agency;
- a document proving that it has entered into the balance responsibility agreement, and has
 - either as the balance responsible party concluded the balance responsibility agreement with the transmission system operator stipulating the responsibility of the balance responsible party for the imbalances of the balance group as a balance responsible entity, or
 - as a balance group member concluded the balance group membership agreement with the balance responsible party on the basis of which the balance responsibility of the market participant is transferred to the balance responsible party as a balance responsible entity.

2. The Market Operator shall examine if the criteria referred to under Article 16 paragraphs 1 and 2 hereof have been fulfilled in the relevant registers available to the public.

3. The Market Operator shall enter into the electricity market participation agreement referred to under Article 16 paragraph 3 hereof with the legal or natural person that meets the requirements specified under Article 16 paragraphs 1 and 2 and Article 17 paragraph 1 hereof.

4. The form of the agreement referred to under paragraph 3 hereof shall be published on the website of the Market Operator.

Article 18

1. The market participant shall pay a fee to the Market Operator for the organisation of the electricity market.
2. The market participant shall within ten (10) days from the day on which the agreement referred to under Article 17 paragraph 3 hereof was concluded submit to the Market Operator the requested payment guarantee.
3. In the agreement with the market participant referred to under Article 17 paragraph 3 hereof the Market Operator shall define all the conditions under which the market participant is committed to provide the payment guarantee, including the amount of the payment guarantee, the legal ramifications of the failure to comply with the obligation to submit the payment guarantee, the terms under which the guarantee can be invoked and other necessary terms and conditions.
4. The market participant shall report to the Market Operator any change of its name and address not later than eight (8) days after the change in question occurred.
5. After having concluded the agreement referred to under Article 17 paragraph 3 hereof the market participant that is a supplier shall within ten (10) days after the conclusion of the agreement referred to under Article 17 paragraph 3 hereof conclude with the Market Operator an agreement that regulates the relations between the supplier and the Market Operator in respect with the obligations of the supplier under the support scheme for the production of electricity from the renewable energy sources and highly efficient cogeneration.

Article 19

Beside the elements referred to under Article 18 hereof the agreement referred to under Article 17 paragraph 3 hereof shall stipulate the following:

- the way the data used for keeping the registers regulated by the law are communicated,
- the way of submittal and exchange of other data,
- the way of reporting for both parties to the agreement,
- the duration and termination of the agreement and
- other relevant issues.

Article 20

The market participant that wants to terminate the agreement referred to under Article 17 paragraph 3 hereof shall submit to the Market Operator the termination notice in respect with the electricity market participation agreement concerned specifying the termination date.

Article 21

1. The Market Operator shall inform as soon as possible the Agency, the system operators and the power exchanges of the market participant that was granted the right to participate in the electricity market within the meaning of Article 17 hereof.

2. Where the market participant loses its right to participate in the electricity market the Market Operator shall as soon as possible inform the Agency, the system operators and the power exchanges by e-mail whereas this information will be made available to other market participants on the website of the Market Operator.

Supplier's planned exit from the electricity market

Article 22

1. Any supplier that plans to withdraw from the electricity market shall submit a notification about its intent to exit within at least sixty (60) days before the day of its planned exit to the Market Operator, the system operators, the electricity supplier imposed a public service obligation, the Agency and other market participants with which it has concluded an electricity trading agreement and all electricity consumers with which it has concluded an electricity supply agreement.

2. In the notification referred to in paragraph 1 hereof the supplier shall specify the date of the planned exit from the electricity market that must be the last day of the month.

3. The Market Operator shall immediately after it has received the written notification under paragraph 1 hereof publish its content on its website.

4. Before the date of the exit from the electricity market referred to under paragraph 2 hereof the supplier shall terminate all the contract relations with the Market Operator, the system operators and other market participants with which it has concluded the agreements concerned.

5. In the situation described under paragraph 1 hereof the system operators shall pursuant to the notification of the supplier about his intent to withdraw from the electricity market register its final customers as final customers of the electricity supplier imposed a public service obligation in effect on the first day in the month following the date of the exit of the electricity supplier from the electricity market.

Transfer of the concluded final customer supply agreements in whole to another supplier

Article 23

1. A supplier that transfers all the concluded supply agreements with final customers in whole to another supplier shall send a notice in writing about its intent to the Market Operator, the system operators, the Agency and other market participant with which it has concluded electricity trading agreements and all final customers with which it has concluded an electricity supply agreement within at least sixty (60) days before the transfer of the concluded final customer electricity supply agreement in whole. It shall also inform its final customers about the possibility to switch to another supplier, the default supplier or the supplier of last resort.

2. In its notice referred to under paragraph 1 hereof the supplier shall specify the date of the transfer of the concluded final customer supply agreements in whole to another supplier, which must be the first day of the month, and provide a written acknowledgement of the

supplier to which the concluded final customer supply agreements have been assigned in whole, thereby giving its consent to transfer all the concluded final customer supply agreements in whole.

3. The Market Operator shall immediately after it has received the written notice under paragraph 1 hereof publish its content on its website.

4. In the situation described under paragraph 1 hereof the system operators shall pursuant to the notice referred to under paragraph 1 hereof register the switch to another supplier on behalf of all final customers of the former supplier starting from the date specified under paragraph 2 hereof.

5. In the situation described under paragraph 1 hereof the supplier shall within a time period not exceeding thirty (30) days after the entry into the register of the change of the supplier referred to under paragraph 4 hereof, i.e. after the transfer of all concluded final customer supply agreements in whole to another supplier, terminate all the contract relations with the Market Operator, the transmission system operator, the distribution system operator and other market participants with which it has concluded the agreements concerned.

Supplier's unplanned exit from the electricity market

Article 24

In the case of an unplanned exit of the supplier from the electricity market the Market Operator shall as soon as possible inform thereof the transmission system operator, the distribution system operator, universal service supplier and the Agency.

Article 25

1. System operators are obliged to communicate to the universal service supplier the data about the final customers that automatically switch to the default supplier or the supplier of last resort not later than two (2) days before the final customer is entitled to use its right to electricity supply falling under the public service obligation.

2. For the final customers referred to under paragraph 1 hereof the system operator shall submit and/or make available to the universal supplier the electricity consumption data measured at the metering point of the final customer, the load curve in line with the rules regulating the application of the replacement load curves and the code assigned to a specific group of customers in a time period of twelve (12) months that preceded the day on which the final customer started to use its right on electricity supply under public service obligation.

Article 26

1. On the day of the termination of the agreement between the Market Operator and the market participant or the agreement between the transmission system operator and the market participant, the market participant shall lose the right of the participation in the electricity market.

2. The Market Operator shall publish the information about the termination of any agreement with the market participant on its website without delay.

3. The Market Operator shall inform the system operators, universal supplier and the Agency about any outstanding claims within thirty (30) days from the day on which the payment was due.

4. After having received the notice containing the information referred to under paragraph 3 hereof, the system operators shall inform the universal supplier about the consumption of electricity at the metering points of the final customer of the supplier referred to under paragraph 3 hereof for the previous month.

IV BALANCE GROUP MODEL

Article 27

The following balance groups operate in the electricity market:

- the eco balance group,
- the market balance groups,
- the transmission system operator balance group,
- the distribution system operator balance group, and
- the power exchange balance group.

Article 28

1. The Market Operator manages and publishes on its website the Balance Group Register containing the following:

- the name and the EIC of the balance responsible party, and
- the list of all balance group members consisting of their names, EIC and the date on which the membership started.

2. In the case of any change of data referred to under paragraph 1 hereof the Market Operator shall publish on its website the revised Balance Group Register without delay.

Eco balance group

Article 29

1. The balance responsible party of the eco balance group is the Market Operator.

2. The Market Operator is in charge of purchasing the electricity from the eligible producers within the support scheme that are engaged in the generation of electricity and that are entitled to price subsidies in line with the concluded power purchase agreements pursuant to the Tariff system for the production of electricity from renewable energy sources and cogeneration, Official Gazette 33/07, the Tariff system for the production of electricity from renewable energy sources and cogeneration, Official Gazette 63/12, 121/12 and 144/12, and the Tariff system for the production of electricity from renewable energy sources and cogeneration, Official Gazette 133/13, 151/13, 20/14, 107/14, and that have been granted a

guaranteed purchase price under the power purchase agreement, as well as for the electricity generation schedule and the selling of the electricity concerned.

3. The members of the balance group of the Market Operator are eligible producers for the generation facilities that meet the requirements listed under paragraph 2 hereof.

4. The balance responsible party of the eco balance group can engage in electricity trade with the market participants, system operators and in the power exchange or use the cross-zonal capacity to engage in electricity trading.

Market balance group

Article 30

Members of the market balance group are producers, traders and/or suppliers.

Article 31

1. The market balance group is a group consisting of one or more market participants or one of more balance group members where one of them is the balance responsible party.

2. Any market participant shall be a member of a market balance group whereas it can be a member of only one market balance group.

3. A market participant can establish a market balance group or must join the existing market balance group.

Balance group of the system operator

Article 32

1. The transmission system operator is the balance responsible party and the sole member of the balance group of the transmission system operator.

2. The distribution system operator is the balance responsible party and the sole member of the balance group of the distribution system operator.

Article 33

The system operator and the Market Operator shall conclude an agreement regulating their relations that are directly linked with the performance of the activities in the electricity market and the legal obligations of the Market Operator, the transmission system operator and the distribution system operator.

Article 34

The agreement referred to under Article 33 hereof shall stipulate the following:

- the way of submittal of the data used for keeping the mandatory records;
- the way of submittal of the schedules;
- the way of submittal of the settlement data for a particular balance group;

- the way of submittal of the settlement data relating to the off-taken electricity from the eligible producers used for the settlement and the electricity guarantee of origin;
- for the transmission system operator, the way of submittal of the data relating to the allocated cross-zonal capacity within the Croatian bidding zone borders,
- the way of submittal of the data used for the imbalance settlement of the balance groups;
- the way in which the parties exchange information and report to each other;
- the duration and the termination of the agreement, and
- other provisions regulating the relation concerned.

Power exchange balance group

Article 35

The sole member of the power exchange balance group is the power exchange that is at the same time the balance responsible party of this balance group.

Article 36

The power exchange and the Market Operator shall conclude an agreement regulating their relations that are directly linked with the performance of the activities in the electricity market and the legal obligations of the Market Operator and the power exchange.

Article 37

The agreement referred to under Article 36 hereof shall stipulate the following:

- the way of submittal of the data used for keeping the mandatory records;
- the way of submittal of the schedules;
- the way in which the parties exchange information and report to each other;
- the duration and the termination of the agreement, and
- other provisions regulating the relation concerned.

Regulating the relations between the balance responsible party and the transmission system operator

Article 38

1. Any market participant or a special market participant that wants to become a balance responsible party and the transmission system operator shall conclude a balance responsibility agreement that regulates the responsibility of the balance responsible party for the imbalances of the balance group.

2. As a balance responsible party of the transmission system operator the transmission system operator escapes the obligation from the conclusion of the balance responsibility agreement.

Article 39

The balance responsible party that wants to terminate the agreement referred to under Article 38 paragraph 1 of hereof shall submit its request for the termination of the balance responsibility agreement to the transmission system operator and shall without delay inform thereabout the other members of its market balance group.

Article 40

1. By concluding the balance responsibility agreement the market participant becomes the balance responsible party that is responsible for the imbalances of the balance group. The transmission system operator informs thereabout the Market Operator without delay.

2. About the termination of the agreement referred to under paragraph 1 hereof the transmission system operator shall inform the Market Operator without delay.

Regulating the relations between the balance group member and the balance responsible party

Article 41

1. A market participant that wants to become a member of a market balance group and the balance responsible party shall conclude a balance group membership agreement that regulates the relations within the market balance group.

2. The balance responsible party shall notify the Market Operator in writing about the conclusion of the agreement referred to in paragraph 1 hereof.

Article 42

The agreement referred to under Article 41 paragraph 1 hereof shall stipulate the following:

- the date on which the agreement starts to apply which must be the first day of the month;
- the date of the termination of the agreement which must be the last day of the month;
- the commitment of the balance responsible party defining the its financial responsibility for the imbalances of the balance group;
- the way data are submitted and exchanged;
- the way of reporting for both parties to the agreement;
- the duration and the termination of the agreement;
- other provisions regulating the relations concerned, and
- the rights and obligations of the balance responsible party and the balance group members.

Article 43

The provisions of the balance group membership agreement may not contravene with the provisions of these Rules.

Market balance group membership

Article 44

1. Any market participant that wants to change its membership in the market balance group, i.e. where it wants to switch its status from the balance group member to the balance responsible party shall conclude a balance responsibility agreement with the transmission system operator and terminate the balance group membership agreement with the balance responsible party of the present market balance group. It shall also conclude a new electricity market participation agreement with the Market Operator.

2. The market participant shall notify the Market Operator in writing about the termination of the balance group membership agreement regulating its membership in the present balance group.

Article 45

1. Any market participant that wants to change its membership in the market balance group, i.e. where it wants to switch its status from the market balance group member to another market balance group member shall conclude a balance group membership agreement with the balance responsible party of the balance group it wishes enter and terminate the balance group membership agreement with the balance responsible party of the balance group it is exiting. It shall also conclude an annex to the electricity market participation agreement with the Market Operator.

2. The balance responsible party of the balance group the market participant is entering shall notify the Market Operator in writing about the conclusion of the membership agreement in the balance group it is entering and about the termination of the membership agreement between the market participant concerned and the balance responsible party of the balance group it is exiting.

Article 46

1. Any market participant that wants to change its membership in the market balance group, i.e. where it wants to switch its status from the balance responsible party to a balance group member of the same balance group shall notify thereof the members of this balance group, conclude a balance group membership agreement with the new balance responsible party, terminate the balance responsibility agreement with the transmission system operator and conclude a new electricity market participation agreement with the Market Operator.

2. The balance responsible party of the balance group the market participant is entering shall notify the Market Operator in writing about the conclusion of the balance group membership agreement with the market participant.

Article 47

1. On the basis of the notice about the conclusion of the balance group membership agreement and/or the notice about the termination of the balance group membership agreement that have been submitted to the Market Operator until the 12th day of the current month, the change of the status shall become effective on the first day of the month following the month in which the notice about the conclusion of the balance group membership

agreement and/or the notice about the termination of the balance group membership agreement were received.

2. On the basis of the notice about the conclusion of the balance group membership agreement and/or the notice about the termination of the balance group membership agreement that have been submitted to the Market Operator after the 12th day of the current month, the change of the status shall become effective on the first day of the second month following the month in which the notice about the conclusion of the balance group membership agreement and/or the notice about the termination of the balance group membership agreement were received.

Article 48

1. Where the market participant that holds the status of the balance responsible party changes its status from the balance responsible party to a balance group member or stops to participate in the electricity market, the members of its balance group, if they want to continue to operate in the electricity market, shall become balance responsible parties of their respective market balance groups or join one of the existing market groups or choose a new balance responsible party among themselves.

2. The Market Operator shall inform the transmission system operator about any changes in the balance groups without delay.

V RECORD OF CONTRACT OBLIGATIONS

Article 49

1. The Market Operator shall keep the records of contract obligations that arise from the following agreements concluded in the electricity market:

- the electricity trading agreements;
- the agreements relating to the incentives under the support scheme for the generation of electricity from renewable sources and cogeneration;
- the power purchases agreements to cover the losses in the transmission network;
- the power purchases agreements to cover the losses in the distribution network;
- the agreements on compensation for balancing energy exchanged;
- the balance service provider agreements;
- the balance responsibility agreements;
- the balance group membership agreements, and
- the electricity market participation agreements.

2. The products that are traded in the electricity market constitute the subjects of the agreements listed under paragraph 1 lines 1 to 6 hereof.

Article 50

The transmission system operator shall submit to the Market operator the data about the obligations arising from the concluded agreements referred to under Article 49 lines 1, 3, 5, 6 and 7 hereof in line with the conditions and deadlines laid down by the agreement referred to under Article 33 hereof.

Article 51

The distribution system operator shall submit to the Market operator the data about the obligations arising from the concluded agreements referred to under Article 49 line 4 hereof in line with the conditions and deadlines laid down by the agreement referred to under Article 33 hereof.

VI SCHEDULES

Article 52

The schedule of the eco balance group shall contain the following:

- the total generation schedule of the eligible electricity producers under the support scheme that are members of the eco balance group;
- the electricity trading schedule within the Croatian bidding zone allocated to the market participants;
- the scheduled cross-zonal power exchange allocated to the market participants within the Croatian bidding zone borders separately for imports and exports;
- the electricity trading schedule at the power exchange;
- the electricity trading schedule with the transmission system operator, and
- the electricity trading schedule with the distribution system operator.

Article 53

The schedule of the producer shall contain the following:

- the total generation schedule for electricity generated in its own power facilities;
- the electricity trading schedule within the Croatian bidding zone allocated to the market participants;
- the scheduled cross-zonal exchange allocated to the market participants and within the Croatian bidding zone borders separately for imports and exports;
- the electricity trading schedule at the power exchange;
- the electricity trading schedule with the transmission system operator for the coverage of the electrical losses in the transmission network, for ensuring the provision of the system services, the scheduled exchange and for electricity balancing;
- the electricity trading schedule with the distribution system operator for the coverage of the electrical losses and for the purchase of ancillary services in the distribution network;

- the electricity trading schedule with the Market Operator, and
- the total electricity consumption schedule regarding the reversible pump storage hydro schedule.

Article 54

The schedule of the supplier shall contain the following:

- the electricity delivery plan in sum for the final customers;
- the off-take schedule regarding the share of electricity generated by eligible producers under the support scheme;
- the electricity trading schedule within the Croatian bidding zone allocated to the market participants;
- the scheduled cross-zonal exchange allocated to the market participants within the Croatian bidding zone borders separately for electricity imports and exports;
- the electricity trading schedule at the power exchange;
- the electricity trading schedule with the transmission system operator for the coverage of the electrical losses in the transmission network, for ensuring the provision of the system services, for the scheduled exchange and for electricity balancing;
- the electricity trading schedule with the distribution system operator for the coverage of the electrical losses and for the purchase of ancillary services in the distribution network, and
- the electricity trading schedule with the Market Operator.

Article 55

The schedule of the trader shall contain the following:

- the electricity trading schedule within the Croatian bidding zone allocated to the market participants;
- the scheduled cross-zonal exchange allocated to the market participants and the Croatian bidding zone borders separately for electricity imports and exports;
- the electricity trading schedule at the power exchange;
- the electricity trading schedule with the transmission system operator for the coverage of the electrical losses in the transmission network, for ensuring the provision of the system services, for the scheduled exchange and for electricity balancing;
- the electricity trading schedule with the distribution system operator for the coverage of the electrical losses and for the purchase of ancillary services in the distribution network, and
- the electricity trading schedule with the Market Operator.

Article 56

The schedule of the transmission system operator shall contain the trading schedule of the electricity traded at the power exchange, the electricity traded on the basis of bilateral agreements concluded with the market participants, the Market Operator or the grid users separately for the coverage of the electrical losses in the transmission network, for electricity balancing, for ensuring the provision of the system services, for the implementation of the scheduled exchange and the electricity trading schedule as a result of market coupling.

Article 57

The schedule of the distribution system operator shall contain the schedule of the electricity traded at the power exchange or on the basis of the bilateral agreements concluded with the market participants or the Market Operator, for the coverage of the electrical losses in the distribution network and the provision of ancillary services.

Article 58

The power exchange schedule shall contain the electricity trading schedule of all closed transactions of the power exchange members at the trading platform and the trading schedule for the electricity traded with the shipping agents as a result of market coupling.

Article 59

All the volumes indicated in the schedule relating to the cross-zonal exchange shall be expressed in MWh/h and rounded within the meaning of the Terms of use of the allocated transmission capacity.

Article 60

All the volumes indicated in the schedule relating to the electricity trade within the Croatian bidding zone shall be expressed in MWh/h and rounded to three decimal places.

Article 61

The bilateral schedule that is a constituent part of the schedule shall specify the electricity market participant that sells and/or exports electricity and the electricity market participant that under the agreement concerned buys and/or imports electricity.

Article 62

The submitted schedule shall be balanced, i.e. the total purchase schedule, the imports and/or generation schedule shall equal the total sale schedule and/or the exports of electricity in every 15-minute interval.

Article 63

The bilateral schedule regarding the cross-zonal exchange shall comply with the cross-zonal exchange capacity allocated at the Croatian bidding zone borders and the Terms of use of the allocated transmission capacity.

VII DAY-AHEAD MARKET TIMEFRAMES

Article 64

Not later than at 12:30 on the day-ahead that precedes the delivery day the transmission system operator shall submit to the Market Operator the list of the allocated cross-zonal capacity indicated per individual market participants, in accordance with the bidding zone borders, the electricity transmission direction and the time period in compliance with the agreement referred to in Article 33 hereof.

Article 65

1. Not later than at 14:30 on the day-ahead that precedes the delivery day the balance responsible party shall submit to the transmission system operator the schedules of all the members of its balance group for the delivery day.

2. Not later than at 14:30 on the day-ahead that precedes the delivery day the balance responsible party whose member is the producer shall submit to the transmission system operator the schedule and the electricity generation schedule per generating facility.

3. Not later than at 14:30 on the day-ahead that precedes the delivery day the balance responsible party of the eco balance group shall submit to the transmission system operator the schedule and the electricity generation schedule per generating facility.

Article 66

Not later than at 14:30 on the day-ahead that precedes the delivery day every balance responsible party shall submit to the Market Operator the schedules of all the members of its balance group for the delivery day.

Article 67

Until 14:45 on the day-ahead that precedes the delivery day the Market Operator shall:

- examine the mandatory elements and whether each schedule is balanced and matched with the confirmed bilateral schedules on the long-term cross-zonal capacity and the allocated short-term cross zonal capacity, at the same time checking whether the bilateral schedules for the delivery day are matched, and
- where any correction of the schedule deems necessary, seek for the correction from the balance responsible party concerned.

Article 68

Until 15:30 on the day-ahead that precedes the delivery day the balance responsible party shall submit to the Market Operator the modified schedules for the delivery day.

Article 69

1. In the case where the schedules are not matched after the expiry of the time period laid down under Article 68 hereof, the Market Operator shall act as follows:

- where the submitted schedules do not indicate the sales of electricity in the same direction, enter zeros for the relevant values in the schedules, and

- where the submitted schedules indicate the sales of electricity in the same direction, enter lower values per absolute amounts for the relevant values in the schedules.

2. The modified schedule referred to in paragraph 1 shall be included in the market plan by the Market Operator.

3. Where there is a mismatch of the schedules between the power exchange and the electricity market participants for the relevant values in the schedule of the electricity market participants values from the power exchange schedule shall be used.

Article 70

Until 15:45 on the day-ahead that immediately precedes the delivery day the Market Operator shall submit the market plan to the transmission system operator.

Article 71

1. Where the exchange schedule of the Croatian electricity system with the neighbouring transmission system operators is not matched, the transmission system operator shall inform the balance responsible party about the requested corrections of the schedules.

2. The balance responsible party shall submit the modified schedules of the balance group members to the transmission system operator and the Market Operator without delay. On the basis of the modified schedules the Market Operator works out a modified market plan and submits it to the transmission system operator.

3. Where the balance responsible party does not submit the modified schedules, the transmission system operator shall modify the schedules in compliance with the ENTSO-E Manual of Procedures.

Article 72

1. As an exception, in case of market decoupling the balance responsible party can submit an unmatched or imbalanced schedule to the Market Operator and the transmission system operator.

2. In case of market decoupling every balance responsible party shall submit to the Market Operator and the transmission system operator the schedules of all the members of its balance group for the delivery day as soon as possible but not later than at 15:00 for the day-ahead.

VIII MODIFICATIONS OF THE SCHEDULE ON THE DELIVERY DAY

Article 73

1. The modifications of the schedules with respect to the cross-zonal exchange, the delivery plan in sum for the final customers and the electricity generation schedule on the delivery day shall be approved by the transmission system operator.

2. In the case of the modification of the cross-zonal exchange the balance responsible party shall request the transmission system operator to modify the schedule of the balance group

member on the delivery day in compliance with the Terms of use of the allocated transmission capacity and the rules for the allocation of cross-zonal capacity on the particular border between the bidding zones.

3. In the case of the modification of the electricity generation schedule the balance responsible party of the balance group whose member is a producer shall submit to the transmission system operator the modifications of the schedule and the electricity generation schedule per generation facility not later than 15 minutes before the hour in which the change takes place.

4. In the case of the modification of the electricity generation schedule the balance responsible party of the eco balance group shall submit to the transmission system operator the modifications of the schedule and the electricity generation schedule per generation facility not later than 15 minutes before the hour in which the change takes place.

5. In the case of the modification the delivery plan regarding the electricity for final customers the balance responsible party shall submit to the transmission system operator the changes of the schedule not later than 15 minutes before the hour in which the change takes place.

6. In the case of modifications of the electricity trading schedule within the Croatian bidding zone, the balance responsible party shall submit to the transmission system operator and the Market Operator the modified version of the schedule of the balance group member for the delivery day not later than forty eight (48) hours after the time period to which the modification refers. The modified version of the schedule shall also contain the latest modifications of the scheduled cross-zonal exchange, the delivery plan for the final customers in sum and the electricity generation schedule approved by the transmission system operator.

Article 74

1. Where the modification of the schedule involves the cross-zonal exchange, the transmission system operators shall approve the modification of the schedule provided that the parties to the electricity trading agreement and the transmission operators from both sides of the bidding zone border give their consent to the requested modification.

2. Where modification of the schedule involves the trade within the Croatian bidding zone the Market Operator shall approve the modification of the schedule provided that the parties to the power electricity trading agreement give their consent to the requested modification but not later than on the working day following the deadline specified under Article 73 paragraph 6 hereof.

3. For the schedules involving the electricity trading at the power exchange on the delivery day Article 69 paragraph 3 hereof shall apply.

Article 75

1. The transmission system operator can reject the requested modification of the scheduled cross-zonal exchange in compliance with the Terms of use of the allocated transmission capacity and the rules for the allocation of cross-zonal capacity on the particular border between the bidding zones.

2. The balance responsible party that has been rejected the modification of the schedule of the balance group member shall be explained the reasons for the rejection by the transmission system operator.

3. The balance responsible party that has been rejected the modification of the electricity trading schedule within the Croatian bidding zone of the balance group member shall be explained the reasons for the rejection by the Market Operator.

Article 76

Not later than at 12:00 on the following day the transmission system operator shall submit to the Market Operator all approved intraday schedules.

Article 77

All the approved modifications of the schedules referred to under Articles 74 and 76 hereof shall comply with the provisions of these Rules.

IX MONITORING

Article 78

The Agency shall monitor the implementation of these Rules.

X REVISIONS OF THE RULES

1. In the case where any revisions of these Rules prove necessary, the Market Operator shall on its own initiative or following the proposal of the Agency start the revision procedure.

2. The Agency shall communicate to the Market Operator any proposal explaining the motives of any revisions of these Rules in writing.

XI TRANSITIONAL AND FINAL PROVISIONS

Article 80

1. The setting up of the 15-minute-interval referred to in Article 3 paragraph 1 lines 1, 6, 10, 11, 15, 17 and 18 hereof shall apply once the conditions under Article 53 of the COMMISSION REGULATION (EU) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing are fulfilled.

2. As long as the conditions under Article 53 of the COMMISSION REGULATION (EU) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing are not fulfilled the time interval specified under Article 3 paragraph 1 lines 1, 6, 10, 11, 15, 17 and 18 hereof is one hour.

Article 81

The Market Operator can limit or temporarily suspend the application of these Rules only under the circumstances of force majeure defined under the Energy Act and the rules adopted by the transmission system operator relating to the application of the Commission Regulation

(EU) 2017/2196 of 23 November 2017 establishing a network code on electricity emergency and restoration.

Article 82

Market Operator is responsible for the interpretation of these Rules.

Article 83

The procedures initiated before the entry into force of these Rules shall be closed applying the Rules on the organisation of the electricity market, Official Gazette 121/15, 48/16 and 50/18.

Article 84

As of the day of entry into force of these Rules the Rules on the organisation of the electricity market, Official Gazette 121/15, 48/16 and 50/18 shall cease to apply.

Article 85

These Rules shall be published in the Official Gazette and shall enter into force on the eighth day following that of its publication in the Official Gazette.

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Zagreb, 29 October 2019

Director:

Boris Abramović m.p.